

1 **Ocean Power Technologies Inc. Fiscal 2017 Call Script**

2

3 **Operator Comments**

4 Good afternoon ladies and gentlemen, and welcome to the fourth  
5 quarter and fiscal year 2017 Ocean Power Technologies conference  
6 call. My name is Latoya and I'll be your coordinator for today.

7 **(Operator Instructions)** As a reminder, this conference call is being  
8 recorded for replay purposes.

9

10 I would now like to turn the presentation over to your host for today's  
11 call, Mr. Andrew Barwicki.

12

13 **Andrew Barwicki - Introduction**

14 Good afternoon and thank you for joining us on the Ocean Power  
15 Technologies conference call and webcast to discuss the financial  
16 results for the fiscal year ended April 30, 2017. On the call with me  
17 today are George Kirby, President and CEO; and Matthew Shafer,  
18 Chief Financial Officer. George will provide an update on the  
19 company's highlights and key activities for fiscal 2017. Matthew will  
20 then review the financial results for the fourth quarter and full year.  
21 Following our prepared remarks, we will open the call to questions.  
22 This call is being webcast on our website, at  
23 [www.oceanpowertechnologies.com](http://www.oceanpowertechnologies.com), and will be available for replay

24 later today. The replay will stay on the website for on-demand review  
25 over the next several months.

26

27 Last Friday, Ocean Power Technologies issued its earnings press  
28 release and filed its annual report on Form 10-K with the Securities  
29 and Exchange Commission. All of our public filings can be viewed on  
30 the SEC website at SEC.gov or on the OPT website,.

31

32 During the course of this conference call, management may make  
33 projections or other forward-looking statements regarding future  
34 events or financial performance of the Company within the meaning  
35 of the Safe Harbor provisions of the Private Securities Litigation  
36 Reform Act of 1995. These forward-looking statements are subject to  
37 numerous assumptions made by management regarding future  
38 circumstances over which the Company may have little or no control  
39 that involve risk and uncertainties and other factors that may cause  
40 actual results to be materially different from any future results  
41 expressed or implied by such forward-looking statements. We refer  
42 you to the Company's Form 10-K and other recent filings with the  
43 Securities and Exchange Commission for the description of these and  
44 other risk factors.

45

46 And now, I'd like to turn the call over to George to begin the  
47 discussion.

48

49 [George H. Kirby – President and Chief Executive Officer](#)

50 Thank you, Andrew, and good afternoon everyone. Welcome to our  
51 2017 fiscal year-end earnings call.

52

53 Today, I'm going to review the progress we have made on our major  
54 goals of commercializing our PB3 PowerBuoy and positioning the  
55 company for the future.

56

57 I'll begin with our commercialization efforts, where fiscal 2017 was a  
58 year of significant accomplishments.

59 In May 2016 we entered into a PB3 PowerBuoy lease agreement with  
60 Mitsui Engineering and Shipbuilding, which is valued at approximately  
61 \$975,000. The PB3 PowerBuoy leased by MES was shipped to  
62 Japan in March 2017 and successfully deployed off of the coast of  
63 Kozu-Island in April. The unit continues to meet all of its performance  
64 requirements, and our accelerated life testing program continues to  
65 increase our confidence level in the readiness of our commercial  
66 design. This first commercial agreement with MES is a significant  
67 and exciting milestone for us because it enables MES to  
68 demonstrate the flexibility of the PB3 power and communications  
69 platform for a variety of applications in sea conditions off the coast of  
70 Japan.

71

72 We re-deployed our PB3-A1 PowerBuoy off the coast of New Jersey  
73 after integrating the National Data Buoy Center Self-Contained  
74 Ocean Observing Payload, or SCOOP. We also entered into an

75 agreement with the Wildlife Conservation Society to integrate a  
76 marine mammal acoustic tracking sensor into the PB3-A1, in order to  
77 determine whether it can be used with the PowerBuoy to identify  
78 migratory patterns of marine species that have been tagged with  
79 acoustic transmitters in the Mid-Atlantic region. The re-deployment  
80 was successful in both powering the SCOOP and operating the  
81 conservation society sensor payload, allowing us the opportunity to  
82 advance discussions toward next steps with both parties.

83

84 We deployed a second PB3 PowerBuoy, which is our first  
85 commercial-ready unit, also off of the coast of New Jersey. The  
86 commercial PB3 incorporates multiple enhancements over earlier  
87 prototypes including a redesigned power take-off, a high-capacity,  
88 modular energy storage system with expanded battery capacity, a  
89 higher voltage and more efficient power management and distribution  
90 system, and a new auto-ballasting system which allows for safer and  
91 less costly deployment.

92

93 Both PowerBuoys operated off the coast of New Jersey throughout  
94 the second quarter. We then retrieved our commercial unit number  
95 one to prepare it for shipment to Japan for the MES lease. This first  
96 commercial PB3 was ocean tested for six months and generated over  
97 1.4 megawatt-hours of electric power. It achieved a single day peak  
98 production of over 30 kilowatt-hours during its deployment, which is  
99 an equivalent hourly average of over 1.25 kilowatts for that day. We

100 also retrieved our pre-commercial PB3 PowerBuoy, which, was  
101 subsequently upgraded to commercial status as our unit number two.

102

103 We won an exciting new contract with the U.S. Department of  
104 Defense Office of Naval Research to design a new mass-spring  
105 oscillating PowerBuoy for mission critical sensors. This PowerBuoy  
106 design differs from the current PB3 in that it will be an anchorless,  
107 station-keeping, low profile PowerBuoy that would most likely power  
108 mission critical surveillance sensors and the buoy's control and  
109 propulsion systems.

110

111 Phase one of the contract scope included the system design and  
112 laboratory testing of a proprietary inertia-based, mass-spring PTO,  
113 and the selection of an electric propulsion solution to be integrated  
114 into the PowerBuoy. The objective of this first phase was to design  
115 and optimize the inertia based generation system, evaluate the buoy  
116 propulsion system, and carry out performance testing of critical PTO  
117 components. We currently have several patented solutions for mass-  
118 spring oscillating designs, and we believe we will be able to leverage  
119 our intellectual property to address the Office of Naval Research  
120 needs.

121

122 The proposed system is scalable and once completed, could expand  
123 our entire product portfolio with more product options into the  
124 commercial and defense markets. We will be finalizing this first phase  
125 of the contract over the next few months.

126

127 We executed two important collaboration agreements during the past  
128 year. One is a joint marketing agreement with Sonalysts to combine  
129 our technology with their systems integration expertise to better  
130 enable us to deliver real value to customers in the defense,  
131 communications and oil and gas industries. In collaboration with  
132 Sonalysts, we've engaged with potential end-users and decision  
133 makers in maritime subsea communications as well as in the  
134 traditional telecommunication market as it relates to cellular and Wi-Fi  
135 range extension applications, or "Wi-Fi-over-water." We believe our  
136 combined capabilities uniquely position us to address specific  
137 application requirements and potentially provides a strong value  
138 proposition to our target customers.

139

140 The second collaboration is a joint application development and  
141 marketing agreement with HAI Technologies. We believe our  
142 combined technologies and capabilities can create a value multiplier  
143 in areas of the oil and gas industry, and that this alliance will allow us  
144 to pursue mutual opportunities related to offshore oil and gas subsea  
145 chemical injection systems where persistent power and real-time data  
146 communications are critical.

147

148 Throughout the year, we advanced discussions with several  
149 prospective customers located across the globe for multiple  
150 applications and are considering numerous business initiatives in the  
151 U.S., Europe and Asia.

152

153 The data we are obtaining from the PB3 operating in Japan is proving  
154 to be instrumental in our current sales and marketing efforts. We  
155 have initiated production of a third PB3 unit in order to meet  
156 anticipated demand as we continue to respond to customer requests  
157 for proposals.

158

159 As mentioned in the news release, we exhibited our commercial PB3  
160 to potential customers and end-users at one of the largest global oil  
161 and gas events in the world – the Offshore Technology Conference.  
162 This conference took place in Houston, Texas in early May, and was  
163 an important and successful business development and marketing  
164 opportunity for our company.

165

166 In addition to sales and marketing, we are also focusing on  
167 engineering and product development. We are taking steps to  
168 remove cost from our PB3, and we are continuing design activities for  
169 our PB15 product.

170

171 We recently achieved a significant milestone of more than 75 million  
172 cumulative strokes over our commercial fleet of five power take offs,  
173 comprised of both ocean deployments and accelerated life testing.  
174 This simulates a PTO fleet cumulative ocean-operation duration of  
175 approximately four years.

176

177 We continue to life test our PTOs under extreme laboratory  
178 conditions in order to validate reliability which is valuable in proving  
179 consistent three-year maintenance intervals of the PB3. We believe  
180 this approach demonstrates the reliability of our commercial-ready  
181 PTO design and adds significant credibility to the value proposition  
182 for our target markets.

183

184 As these examples highlight, our commercialization efforts are  
185 gaining momentum. We've been responding to requests for proposals  
186 from multiple customers, such as oil and gas operators and service  
187 providers. Applications range from subsea battery charging, to  
188 providing oversight and security for deep sea production sites, to  
189 metocean data collection and communications.

190

191 As a result of this activity, we have increased our commercial  
192 capabilities through new hires in marketing and business  
193 development, and through engagement of expert market consultants.  
194 We continue to believe that by acquiring new skills we can maximize  
195 our market outreach and new business opportunity creation.

196

197 Fiscal 2017 was also a year of significant activities designed to  
198 position the company for the future.

199

200 As part of our commitment to build a foundation of leadership for our  
201 growth and expansion, in May 2016 we announced the election of  
202 two new board members, Steven Fludder and Robert Winters. Both

203 Steve and Bobby have brought a unique set of skills and experience  
204 to the company and have been instrumental in the Board's activities.

205

206 We announced the relocation of our corporate headquarters and  
207 manufacturing center, which we expect will be completed in the latter  
208 part of calendar year 2017. We believe our new facility in Monroe,  
209 New Jersey will position us to deliver products and services to  
210 customers globally by dramatically expanding our manufacturing  
211 capabilities to support the increasing interest in our PB3 product. The  
212 new facility will also enable us to improve safety and quality, while at  
213 the same time reducing manufacturing costs.

214

215 In November, we received nearly \$700,000 through New Jersey's  
216 Technology Business Tax Certificate Transfer Program. This program  
217 enables New Jersey-based companies with fewer than 225 U.S.  
218 employees to raise cash to finance their growth and operations by  
219 selling net operating losses and R&D tax credits to unaffiliated  
220 corporations. The program is administered by the New Jersey  
221 Economic Development Authority and the New Jersey Department of  
222 the Treasury's Division of Taxation.

223

224 Finally, we are happy to report that in November the United States  
225 District Court issued its final judgment approving the settlement of our  
226 shareholder lawsuit.

227

228 I'll now turn the call over to Matthew, who will discuss our financial  
229 results for the year.

230

231 [Matthew Shafer- Chief Financial Officer](#)

232 Thank you George and good afternoon everyone. I will now review  
233 results for the fiscal 2017 fourth quarter and full fiscal year ended  
234 April 30, 2017.

235

236 For the fourth quarter of fiscal 2017, we reported revenue of  
237 \$250,000 as compared to revenue of \$100,000 for the fourth quarter  
238 of fiscal 2016. The increase in revenues versus the prior year was  
239 due to higher revenue from our contracts with MES and the Office of  
240 Naval Research in the current year, as compared to the revenue in  
241 the prior year from our WavePort contract with the European Union  
242 for our former project in Spain, and the billable work under our prior  
243 contracts with the Department of Energy.

244

245 The net loss for the fourth quarter of fiscal 2017 was \$2.6 million as  
246 compared to a net loss of \$4.0 million for the fourth quarter of fiscal  
247 2016. The decrease in net loss is attributable to lower product  
248 development and legal costs compared to the prior year period and  
249 the decline in the fair value of the warrants liability in the current year.  
250 These were partially offset by slightly higher selling, general, and  
251 administrative expenses in the current year compared to the prior  
252 year period.

253

254 For fiscal year 2017, OPT reported revenue of \$843,000 as  
255 compared to revenue of \$705,000 for fiscal year 2016. The increase  
256 in revenues as compared to the prior year period was due to higher  
257 revenue from our contracts with MES and ONR in the current year as  
258 compared to the revenue in the prior year from our WavePort contract  
259 with the EU for our former project in Spain and the billable work under  
260 our prior contracts with DOE during fiscal year 2016.

261 The net loss for fiscal year 2017 was \$9.5 million, as compared to a  
262 net loss of \$13.1 million for fiscal year 2016. The decrease in the  
263 Company's net loss is due to lower selling, general, and  
264 administrative expenses, product development expenses, the decline  
265 in the fair market value of our warrants liability, and lower income tax  
266 benefit in the current year as compared to the prior year.

267

268 Turning now to the balance sheet, as of April 30, 2017, total Cash,  
269 Cash equivalents, and Marketable securities were \$8.4 million, up  
270 from \$6.8 million on April 30, 2016. In addition, Restricted cash was  
271 \$488,000 for the period ended April 30, 2017 as compared to  
272 \$300,000 for the period ended April 30, 2016. Net cash used in  
273 operating activities was \$10.0 million in fiscal 2017, compared with  
274 \$10.9 million in fiscal 2016.

275

276 As discussed in prior conference calls, we have taken a number of  
277 steps over the last several months to reduce our cash burn rate while  
278 focusing our business development, technical, and operating  
279 resources on key initiatives, particularly the commercialization of the  
280 PB3. Our operating cash burn in fiscal 2017 was lower than in fiscal  
281 2016, despite increased deployment activity in fiscal 2017. As of the  
282 end of fiscal 2017, we have \$8.4 million of cash on hand excluding  
283 the restricted cash previously mentioned. We remain confident in our  
284 cash position and we expect to have sufficient cash to maintain  
285 operations into the quarter ending in July 2018.

286

287 With that, I'll turn it back to George.

288

289 [George H. Kirby – President and Chief Executive Officer](#)

290

291 Thank you, Matt. Before we move on to Q&A, I'd like to take a  
292 moment to reiterate our laser focus on our multi-pronged growth  
293 strategy.

294

295 We believe our market development efforts are really starting to pay  
296 off, with multiple customer requests for proposals that directly  
297 leverage our PB3 PowerBuoy.

298

299 We're making measurable progress in product lifecycle management  
300 and in securing meaningful new partnerships that are essential to our  
301 commercialization and our product delivery capabilities.

302

303 We've demonstrated our commitment to growth by moving our  
304 operations to a new facility which offers a safer and more efficient  
305 workplace for our employees, and the ability to deliver product to  
306 prospective customers around the globe.

307

308 I believe fiscal 2018 will be a liminal moment in our history. A year of  
309 transition, with our eyes clearly focused on the opportunities that will  
310 fuel our growth – from new customers, new markets and new  
311 applications, to new technology, new talent and a new facility.

312

313 Thank you for your interest and time today. Operator, we're now  
314 ready to take questions.

315

316 *Operator:*

317 There are no further questions in the queue. I'll now turn the call back  
318 over to Mr. Kirby for any closing remarks.

319

320 *George H. Kirby*

321 I'm excited by the progress that our team has made over the past  
322 year. We believe we have the platform and the people in place to  
323 further strengthen and grow our business.

324

325 Thank you for joining us on today's call. If you have any further  
326 questions, please don't hesitate to contact us. Otherwise, we look  
327 forward to speaking with you again next quarter.

328

329 *Operator:*

330 Thank you everyone. That concludes our call. You may now  
331 disconnect.